

charge, transmission services charge, and energy services charge as specified below.

**Effective July 1, 2006**

~~1. **Customer Charge.** Customers taking service under Schedule M-1 shall pay a customer charge during the billing month as follows:~~

Per Meter Per Month

~~Customer charge: ..... \$ 54.13~~

~~2. **Distribution Charge.** Customers taking service under Schedule M-1 shall pay a distribution charge during the billing month as follows:~~

~~All kilowatts of demand ..... \$ 9.05 per kW~~

~~3. **Transmission Services Charge.** Customers taking service under Schedule M-1 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.~~

~~4. **Energy Services Charge.** Customers taking service under Schedule M-1 shall have two energy rate options.~~

~~4.1 Option A – Seasonal Flat Rate:~~

<u>Season</u>	<u>Energy Services Charge per kWh</u>
Summer	\$0.07338
Winter	\$0.06213

~~4.2 Option B – Time-Of-Use Rate:~~

<u>Time of Use</u>	<u>Energy Services Charge per kWh</u>
Summer On-Peak	\$0.10218
Summer Off-Peak	\$0.06063
Winter On-Peak	\$0.06578
Winter Off-Peak	\$0.05785

~~This option is subject to meter availability. Customers shall be responsible for the cost of purchasing and installing the metering equipment required for this service.~~

~~4.3 Power Cost Adjustment: Customers taking service under Schedule M-1 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.~~

**5. Minimum Monthly Charge:**

Minimum monthly charge ..... \$  
325.63

~~6. Application Charge. For each application for new service, or customer originated account change, to be added to the first bill  
..... \$5.00~~

**Effective October 1, 2007**

~~1. Customer Charge. Customers taking service under Schedule M-1 shall pay a customer charge during the billing month as follows:  
Per Meter Per Month \_\_\_\_\_~~

\_\_\_\_\_ Customer charge: ..... \$ 60.22

~~2. Distribution Charge. Customers taking service under Schedule M-1 shall pay a distribution charge during the billing month as follows:~~

All kilowatts of demand ..... \$ 10.07 per kW

~~3. Transmission Services Charge. Customers taking service under Schedule M-1 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.~~

~~4. Energy Services Charge. Customers taking service under Schedule M-1 shall have two energy rate options.~~

~~4.1 Option A - Seasonal Flat Rate:~~

<del>Season</del>	<del>Energy Services Charge per kWh</del>
<del>Summer</del>	<del>\$0.07338</del>
<del>Winter</del>	<del>\$0.06213</del>

4.2 ~~Option B – Time-Of-Use Rate:~~

<del>Time of Use</del>	<del>Energy Services Charge per kWh</del>
<del>Summer On-Peak</del>	<del>\$0.10218</del>
<del>Summer Off-Peak</del>	<del>\$0.06063</del>
<del>Winter On-Peak</del>	<del>\$0.06578</del>
<del>Winter Off-Peak</del>	<del>\$0.05785</del>

~~————— This option is subject to meter availability. Customers shall be responsible for the cost of purchasing and installing the metering equipment required for this service.~~

4.3 ~~Power Cost Adjustment: Customers taking service under Schedule M-1 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.~~

**5. ~~Minimum Monthly Charge:~~**

~~Minimum monthly charge ..... \$  
362.32~~

**6. ~~Application Charge.~~** ~~For each application for new service, or customer originated account change, to be added to the first bill  
..... \$5.00~~

***Effective July 15, 2012:***

**1. *Customer Charge. Customers taking service under Schedule M-1 shall pay a customer charge during the billing month as follows:***

***Per Meter Per Month***

***Customer charge: ..... \$ 60.22***

**2. *Distribution Charge. Customers taking service under Schedule M-1 shall pay a distribution charge during the billing month as follows:***

***All kilowatts of demand ..... \$ 10.89 per kW***

3. **Transmission Services Charge.** Customers taking service under Schedule M-1 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.

4. **Energy Services Charge.** Customers taking service under Schedule M-1 shall have two energy rate options.

4.1 **Option A – Seasonal Flat Rate:**

<u>Season</u>	<u>Energy Services Charge per kWh</u>
Summer	\$0.07338
Winter	\$0.06213

4.2 **Option B – Time-Of-Use Rate:**

<u>Time-of-Use</u>	<u>Energy Services Charge per kWh</u>
Summer On-Peak	\$0.10218
Summer Off-Peak	\$0.06063
Winter On-Peak	\$0.06578
Winter Off-Peak	\$0.05785

*This option is subject to meter availability. Customers shall be responsible for the cost of purchasing and installing the metering equipment required for this service.*

4.3 **Power Cost Adjustment:** Customers taking service under Schedule M-1 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.

5. **Minimum Monthly Charge:**

Minimum monthly charge ..... \$  
362.32

6. **Application Charge.** For each application for new service, or customer originated account change, to be added to the first bill ..... \$5.00

**E. General Condition.**

1. **Selection of Energy Rate Option.** The default energy rate option for customers under Schedule M-1 is Option A – Seasonal Flat Rate. Customers may choose to receive energy under either Option A or B; however, a customer who receives a change of energy rate option may not change to another energy rate option before twelve months have elapsed.

**F. Special Provision.**

1. **Determination of Billing Demand.** "Billing Demand" shall not be less than 30 KW. "Billing Demand" means the greater of (i) the kilowatts of measured maximum demand occurring during the current month or (ii) the highest demand recorded in the last twelve months, including the current billing month. Demand is determined to the nearest kW. Demand meters will be adjusted to measure the maximum integrated demand over a 15-minute interval, or if the demand is of an intermittent character, PWP may adjust the meters to measure the demand during a shorter interval.
2. **Time Periods.** Time periods are defined as follows:
  - a. Summer months are defined as June through September. Winter months are defined as October through May.
  - b. Summer On-peak hours: 12:00 noon to 8:00 p.m.  
Summer Off-peak hours: 8:00 p.m. to 12:00 noon  
Winter On-peak hours: 6:00 a.m. to 10:00 p.m.  
Winter Off-peak hours: 10:00 p.m. to 6:00 a.m.
  - c. Weekend and holiday hours are all off-peak
  - d. Holidays are New Year's Day, Martin Luther King Jr. Day, Lincoln's Birthday, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, Day after Thanksgiving, and Christmas.
3. **Power Factor Penalty and Discount.**

- a. Existing Loads: If a customer's load operates at a power factor of less than 75 percent, PWP may require installation of equipment to correct the power factor to 75 percent or better. A penalty of one percent of the distribution charge for each percent the average monthly power factor falls below 75 percent shall be added to the distribution charge.

A customer having a maximum demand of 50 kW or more shall be allowed a discount on the distribution charge of 0.333 percent for each percent the average monthly power factor exceeds 85 percent. The discount shall not exceed 5 percent. The power factor shall be computed to the nearest one percent. The discount shall be computed to the nearest 1/10 of one percent.

- b. New Loads: On or after July 1, 2002, if a customer's load operates at a power factor of less than 85 percent, PWP may require installation of equipment to correct the power factor to 85 percent or better. A penalty of one percent of the distribution charge for each percent the average monthly power factor falls below 85 percent shall be added to the distribution charge.

A customer having a maximum demand of 50 kW or more shall be allowed a discount on the distribution charge of 0.333 percent for each percent the average monthly power factor exceeds 85 percent. The discount shall not exceed 5 percent. The power factor shall be computed to the nearest one percent. The discount shall be computed to the nearest 1/10 of one percent.

4. **Regulation by PWP.** PWP may at any time inspect or test any power equipment and estimate or measure the demand, starting currents, power factor or other characteristics of such equipment to determine proper billing or compliance with the requirements of this chapter.

5. **Curtable Service.**

- a. Rates: PWP may solicit customer bids for curtable service.

In making such solicitations, PWP shall inform bidders of: i) the time period(s) that would likely be subject to curtailment; and ii) limitations, if any, on PWP's right to curtail service, including limitations on the number of curtailments, the duration of each curtailment, and minimum notice of curtailments. Bidders shall specify the minimum load level to which their service may be curtailed; and the minimum price that they would accept for each kWh curtailed. For hours in which the bidder provides this service to PWP, the bidder shall receive from PWP a billing credit equal to the product of the quantity of customer load actually curtailed and the hourly curtailment price which was bid and accepted by PWP.

- b. **Actual Curtailment Quantities:** In each hour that PWP curtails a customer's service, PWP will quantify that hour's actual curtailment quantity by subtracting the customer's metered load in that hour from the customer's "normal load" for that hour. The customer's "normal load" for an hour is defined as the average of the customer's loads for the same hours of the five most recent "comparable days" that have not been subject to curtailments or objectively identifiable abnormal circumstances that have significantly affected customer consumption. "Comparable days" are as follows: for curtailments on Sundays and holidays, recent Sundays and holidays; for curtailments on non-holiday weekdays (Monday through Friday), recent non-holiday weekdays; and for Saturdays, recent Saturdays. Thus, by way of an example, the "normal load" for a Tuesday on the hour ending 3:00 pm would be the average of the loads in each of the hours ending 3:00 pm on the five most recent non-holiday weekdays that were not subject to curtailment.

#### **13.04.064 Medium Commercial and Industrial Service - Primary.**

The rates and conditions of services hereunder shall be as provided by Schedule M-2, as follows:

#### **SCHEDULE M-2 Medium Commercial and Industrial Service - Primary**

- A. Applicability.** Applies to 3 phase general service, including power

and lighting, measured with demand meter. Applies to service at 30 kW demand or greater, but less than 300 kW demand. Any customer served under this schedule whose monthly maximum demand has registered less than 30 kW or greater than 300 kW for twelve consecutive months is no longer eligible for service under this Schedule M-2 and must take service under another applicable rate schedule. This schedule is subject to meter availability. Applies to services metered and delivered at voltages equal to or greater than 17 kV.

- B. Character of Service Furnished.** 3 phase, 60 cycle alternating current service at normal primary or sub-transmission voltages.
- C. Conditions of Use.** Motors of 50 HP or more shall be served as determined by PWP.
- D. Rates.** Customers shall pay the sum of customer charge, distribution charge, transmission services charge, and energy services charge as specified below.

**Effective July 1, 2006**

~~1. **Customer Charge.** Customers taking service under Schedule M-2 shall pay a customer charge during the billing month as follows:~~

~~\_\_\_\_\_ Per Meter Per Month~~

~~—Customer charge: ..... \$ 75.43~~

~~2. **Distribution Charge.** Customers taking service under Schedule M-2 shall pay a distribution charge during the billing month as follows:~~

~~All kilowatts of demand ..... \$ 8.78 per kW~~

~~3. **Transmission Services Charge.** Customers taking service under Schedule M-2 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.~~

~~4. **Energy Services Charge.** Customers taking service under Schedule M-2 shall have two energy rate options:~~

~~4.1 Option A — Seasonal Flat Rate:~~

	<u>Season</u>	<u>Energy Services Charge per kWh</u>
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Summer	\$0.07154
Winter	\$0.06121

4.2 ~~Option B – Time Of Use Rate:~~

<u>Time of Use</u>	<u>Energy Services Charge per kWh</u>
Summer On-Peak	\$0.10128
Summer Off-Peak	\$0.05970
Winter On-Peak	\$0.06481
Winter Off-Peak	\$0.05713

~~This option is subject to meter availability. The customer shall be responsible for the cost of purchasing and installing the metering equipment required for this service.~~

~~4.3 Power Cost Adjustment: Customers taking service under Schedule M-2 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.~~

**5. ~~Minimum Monthly Charge:~~**

~~Minimum monthly charge ..... \$ 338.83~~

**6. ~~Application Charge.~~** ~~For each application for new service, or customer originated account change, to be added to the 1st bill ..... \$5.00~~

~~Effective October 1, 2007~~

**1. ~~Customer Charge.~~** ~~Customers taking service under Schedule M-2 shall pay a customer charge during the billing month as follows:~~

~~..... Per Meter Per Month~~  
~~Customer charge: ..... \$ 83.92~~

**2. ~~Distribution Charge.~~** ~~Customers taking service under Schedule M-2 shall pay a distribution charge during the billing month as follows:~~

~~All kilowatts of demand ..... \$ 9.76 per kW~~

~~3. **Transmission Services Charge.** Customers taking service under Schedule M-2 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.~~

~~4. **Energy Services Charge.** Customers taking service under Schedule M-2 shall have two energy rate options.~~

~~4.1 Option A – Seasonal Flat Rate:~~

<del>Season</del>	<del>Energy Services Charge per kWh</del>
<del>Summer</del>	<del>\$0.07154</del>
<del>Winter</del>	<del>\$0.06121</del>

~~4.2 Option B – Time Of Use Rate:~~

<del>Time of Use</del>	<del>Energy Services Charge per kWh</del>
<del>Summer On Peak</del>	<del>\$0.10128</del>
<del>Summer Off Peak</del>	<del>\$0.05970</del>
<del>Winter On Peak</del>	<del>\$0.06481</del>
<del>Winter Off Peak</del>	<del>\$0.05713</del>

~~———— This option is subject to meter availability. The customer shall be responsible for the cost of purchasing and installing the metering equipment required for this service.~~

~~4.3 **Power Cost Adjustment:** Customers taking service under Schedule M-2 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.~~

~~5. **Minimum Monthly Charge:**~~

~~Minimum monthly charge ..... \$ 376.72~~

~~6. **Application Charge.** For each application for new service, or customer originated account change, to be added to the 1st bill ..... \$5.00~~

~~**Effective July 15, 2012:**~~

1. **Customer Charge.** Customers taking service under Schedule M-2 shall pay a customer charge during the billing month as follows:

Per Meter Per Month

Customer charge: ..... \$ 83.92

2. **Distribution Charge.** Customers taking service under Schedule M-2 shall pay a distribution charge during the billing month as follows:

All kilowatts of demand ..... \$ 10.54 per kW

3. **Transmission Services Charge.** Customers taking service under Schedule M-2 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.

4. **Energy Services Charge.** Customers taking service under Schedule M-2 shall have two energy rate options.

4.1 Option A – Seasonal Flat Rate:

<u>Season</u>	<u>Energy Services Charge per kWh</u>
Summer	\$0.07154
Winter	\$0.06121

4.2 Option B – Time-Of-Use Rate:

<u>Time-of-Use</u>	<u>Energy Services Charge per kWh</u>
Summer On-Peak	\$0.10128
Summer Off-Peak	\$0.05970
Winter On-Peak	\$0.06481
Winter Off-Peak	\$0.05713

*This option is subject to meter availability. The customer shall be responsible for the cost of purchasing and installing the metering equipment required for this service.*

- 4.3 **Power Cost Adjustment:** Customers taking service under Schedule M-2 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in

**Section 13.04.173.**

**5. Minimum Monthly Charge:**

**Minimum monthly charge ..... \$ 376.72**

**6. Application Charge. For each application for new service, or customer originated account change, to be added to the 1st bill ..... \$5.00**

**E. General Condition.**

**1. Selection of Energy Rate Option.** The default energy rate option for customers under Schedule M-2 is Option A – Seasonal Flat Rate. Customers may choose to receive energy under either Option A or B; however, a customer who receives a change of energy rate option may not change to another energy rate option before twelve months have elapsed.

**F. Special Provision.**

**1. Determination of Billing Demand.** "Billing Demand" shall not be less than 30 KW. "Billing Demand" means the greater of (i) the kilowatts of measured maximum demand occurring during the current month or (ii) the highest demand recorded in the last 12 months, including the current billing month. Demand is determined to the nearest kW. Demand meters will be adjusted to measure the maximum integrated demand over a 15-minute interval, or if the demand is of an intermittent character, PWP may adjust the meters to measure the demand during a shorter interval.

**2. Time Periods.** Time periods are defined as follows:

a. Summer months are defined as June through September. Winter months are defined as October through May.

b. Summer On-peak hours: 12:00 noon to 8:00 p.m.  
Summer Off-peak hours: 8:00 p.m. to 12:00 noon  
Winter On-peak hours: 6:00 a.m. to 10:00 p.m.  
Winter Off-peak hours: 10:00 p.m. to 6:00 a.m.

- c. Weekend and holiday hours are all off-peak
- d. Holidays are New Year's Day, Martin Luther King Jr. Day, Lincoln's Birthday, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, Day after Thanksgiving, and Christmas.

**3. Power Factor Penalty and Discount.**

- a. Existing Loads: If a customer's load operates at a power factor of less than 75 percent, PWP may require installation of equipment to correct the power factor to 75 percent or better. A penalty of one percent of the distribution charge for each percent the average monthly power factor falls below 75 percent shall be added to the distribution charge.

A customer having a maximum demand of 50 kW or more shall be allowed a discount on the distribution charge of 0.333 percent for each percent the average monthly power factor exceeds 85 percent. The discount shall not exceed 5 percent. The power factor shall be computed to the nearest one percent. The discount shall be computed to the nearest 1/10 of one percent.

- b. New Loads: On or after July 1, 2002, if a customer's load operates at a power factor of less than 85 percent, PWP may require installation of equipment to correct the power factor to 85 percent or better. A penalty of one percent of the distribution charge for each percent the average monthly power factor falls below 85 percent shall be added to the distribution charge.

A customer having a maximum demand of 50 kW or more shall be allowed a discount on the distribution charge of 0.333 percent for each percent the average monthly power factor exceeds 85 percent. The discount shall not exceed 5 percent. The power factor shall be computed to the nearest one percent. The discount shall be computed to the nearest 1/10 of one

percent.

**4. Regulation by PWP.** PWP may at any time inspect or test any power equipment and estimate or measure the demand, starting currents, power factor or other characteristics of such equipment to determine proper billing or compliance with the requirements of this chapter.

**5. Curtailable Service.**

- a. Rates: PWP may solicit customer bids for curtailable service. In making such solicitations, PWP shall inform bidders of: i) the time period(s) that would likely be subject to curtailment; and ii) limitations, if any, on PWP's right to curtail service, including limitations on the number of curtailments, the duration of each curtailment, and minimum notice of curtailments. Bidders shall specify the minimum load level to which their service may be curtailed; and the minimum price that they would accept for each kWh curtailed. For hours in which the bidder provides this service to PWP, the bidder shall receive from PWP a billing credit equal to the product of the quantity of customer load actually curtailed and the hourly curtailment price which was bid and accepted by PWP.
- b. Actual Curtailment Quantities: In each hour that PWP curtails a customer's service, PWP will quantify that hour's actual curtailment quantity by subtracting the customer's metered load in that hour from the customer's "normal load" for that hour. The customer's "normal load" for an hour is defined as the average of the customer's loads for the same hours of the five most recent "comparable days" that have not been subject to curtailments or objectively identifiable abnormal circumstances that have significantly affected customer consumption. "Comparable days" are as follows: for curtailments on Sundays and holidays, recent Sundays and holidays; for curtailments on non-holiday weekdays (Monday through Friday), recent non-holiday weekdays; and for Saturdays, recent Saturdays. Thus, by way of an example, the "normal load" for a Tuesday on the hour ending 3:00 pm would be the average of the loads in each of the hours ending 3:00

pm on the five most recent non-holiday weekdays that were not subject to curtailment.

**13.04.067 Large Commercial and Industrial Service - Secondary.**

The rates and conditions of services hereunder shall be as provided by Schedule L-1, as follows:

**SCHEDULE L-1  
Large Commercial and Industrial Service - Secondary**

- A. Applicability.** Applies to 3 phase general service, including power and lighting, measured with demand meter. Applies to service at 300 kW demand or greater. Any customer served under this schedule whose monthly maximum demand has registered less than 300 kW for twelve consecutive months is no longer eligible for service under this schedule L-1 and must take service under another applicable rate schedule. This schedule is subject to meter availability. Applies to services metered and delivered at voltages less than 17 kV.
- B. Character of Service Furnished.** 3 phase 240, 480, 120/208 or 277/480 volt, 60 cycle alternating current service.
- C. Conditions of Use.** Motors of 50 HP or more shall be served as determined by PWP.
- D. Rates.** Customers shall pay the sum of customer charge, the distribution charge, the transmission services charge, and the energy services charge as specified below.

~~Effective July 1, 2006~~

- ~~1. Customer Charge.~~ Customers taking service under Schedule L-1 shall pay a customer charge during the billing month as follows:

\_\_\_\_\_

Per Meter Per Month

~~Customer charge: ..... \$ 144.00~~

~~2. **Distribution Charge.** Customers taking service under Schedule L-1 shall pay a distribution charge during the billing month as follows:~~

~~All kilowatts of demand ..... \$ 9.05 per kW~~

~~3. **Transmission Services Charge.** Customers taking service under Schedule L-1 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.~~

~~4. **Energy Services Charge.** Customers taking service under Schedule L-1 shall pay an energy services charge as follows:~~

~~4.1 Time Of Use Rate:~~

<del>Time of Use</del>	<del>Energy Services Charge per kWh</del>
<del>Summer On-Peak</del>	<del>\$0.10394</del>
<del>Summer Off-Peak</del>	<del>\$0.05843</del>
<del>Winter On-Peak</del>	<del>\$0.06579</del>
<del>Winter Off-Peak</del>	<del>\$0.05659</del>

~~4.2 **Power Cost Adjustment:** Customers taking service under Schedule L-1 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.~~

~~5. **Minimum Monthly Charge:**~~

~~Minimum monthly charge ..... \$ 2,859.00~~

~~6. **Application Charge.** For each application for new service, or customer originated account change, to be added to the 1st bill ..... \$5.00~~

~~**Effective October 1, 2007**~~

~~1. **Customer Charge.** Customers taking service under Schedule L-1 shall pay a customer charge during the billing month as follows:~~

Per Meter Per Month

~~Customer charge: ..... \$ 160.21~~



~~2. **Distribution Charge.** Customers taking service under Schedule L-1 shall pay a distribution charge during the billing month as follows:~~

~~All kilowatts of demand ..... \$ 10.07 per kW~~

~~3. **Transmission Services Charge.** Customers taking service under Schedule L-1 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.~~

~~4. **Energy Services Charge.** Customers taking service under Schedule L-1 shall pay energy services charge as follows:~~

~~4.1 Time Of Use Rate:~~

<del>Time of Use</del>	<del>Energy Services Charge per kWh</del>
<del>Summer On Peak</del>	<del>\$0.10394</del>
<del>Summer Off Peak</del>	<del>\$0.05843</del>
<del>Winter On Peak</del>	<del>\$0.06579</del>
<del>Winter Off Peak</del>	<del>\$0.05659</del>

~~4.2 **Power Cost Adjustment:** Customers taking service under Schedule L-1 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.~~

~~5. **Minimum Monthly Charge:**~~

~~Minimum monthly charge ..... \$ 3,181.21~~

~~6. **Application Charge.** For each application for new service, or customer originated account change, to be added to the 1st bill ..... \$5.00~~

~~**Effective July 15, 2012:**~~

~~1. **Customer Charge.** Customers taking service under Schedule L-1 shall pay a customer charge during the billing month as follows:~~

~~Per Meter Per Month~~

~~Customer charge: ..... \$ 160.21~~

~~2. **Distribution Charge.** Customers taking service under Schedule L-1~~

*shall pay a distribution charge during the billing month as follows:*

*All kilowatts of demand ..... \$ 10.86 per kW*

**3. Transmission Services Charge.** *Customers taking service under Schedule L-1 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.*

**4. Energy Services Charge.** *Customers taking service under Schedule L-1 shall pay energy services charge as follows:*

**4.1 Time-Of-Use Rate:**

<u>Time-of-Use</u>	<u>Energy Services Charge per kWh</u>
Summer On-Peak	\$0.10394
Summer Off-Peak	\$0.05843
Winter On-Peak	\$0.06579
Winter Off-Peak	\$0.05659

**4.2 Power Cost Adjustment:** *Customers taking service under Schedule L-1 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.*

**5. Minimum Monthly Charge:**

*Minimum monthly charge ..... \$ 3,181.21*

**6. Application Charge.** *For each application for new service, or customer originated account change, to be added to the 1st bill ..... \$5.00*

**E. Special Provision.**

**1. Determination of Billing Demand.** "Billing Demand" shall not be less than 300 KW. "Billing Demand" means the greater of (i) the kilowatts of measured maximum demand occurring during the current month or (ii) the highest demand recorded in the last twelve months, including the current billing month. Demand is determined to the nearest kW. Demand meters will be adjusted to measure the maximum integrated demand

over a 15-minute interval, or if the demand is of an intermittent character, PWP may adjust the meters to measure the demand during a shorter interval.

**2. Time Periods.** Time periods are defined as follows:

- a. Summer months are defined as June through September. Winter months are defined as October through May.
- b. Summer On-peak hours: 12:00 noon to 8:00 p.m.  
Summer Off-peak hours: 8:00 p.m. to 12:00 noon  
Winter On-peak hours: 6:00 a.m. to 10:00 p.m.  
Winter Off-peak hours: 10:00 p.m. to 6:00 a.m.
- c. Weekend and holiday hours are all off-peak
- d. Holidays are New Year's Day, Martin Luther King Jr. Day, Lincoln's Birthday, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, Day after Thanksgiving, and Christmas.

**3. Power Factor Penalty and Discount.**

- a. Existing Loads: If a customer's load operates at a power factor of less than 75 percent, PWP may require installation of equipment to correct the power factor to 75 percent or better. A penalty of one percent of the distribution charge for each percent the average monthly power factor falls below 75 percent shall be added to the distribution charge.

A customer having a maximum demand of 50 kW or more shall be allowed a discount on the distribution charge of 0.333 percent for each percent the average monthly power factor exceeds 85 percent. The discount shall not exceed 5 percent. The power factor shall be computed to the nearest one percent. The discount shall be computed to the nearest 1/10 of one percent.

- b. New Loads: On or after July 1, 2002, if a customer's load operates at a power factor of less than 85 percent, PWP may require installation of equipment to correct the power factor to 85 percent or better. A

penalty of one percent of the distribution charge for each percent the average monthly power factor falls below 85 percent shall be added to the distribution charge.

A customer having a maximum demand of 50 kW or more shall be allowed a discount on the distribution charge of 0.333 percent for each percent the average monthly power factor exceeds 85 percent. The discount shall not exceed 5 percent. The power factor shall be computed to the nearest one percent. The discount shall be computed to the nearest 1/10 of one percent.

4. **Regulation by PWP.** PWP may at any time inspect or test any power equipment and estimate or measure the demand, starting currents, power factor or other characteristics of such equipment to determine proper billing or compliance with the requirements of this chapter.
5. **Curtable Service.**
  - a. **Rates:** PWP may solicit customer bids for curtable service. In making such solicitations, PWP shall inform bidders of: i) the time period(s) that would likely be subject to curtailment; and ii) limitations, if any, on PWP's right to curtail service, including limitations on the number of curtailments, the duration of each curtailment, and minimum notice of curtailments. Bidders shall specify the minimum load level to which their service may be curtailed; and the minimum price that they would accept for each kWh curtailed. For hours in which the bidder provides this service to PWP, the bidder shall receive from PWP a billing credit equal to the product of the quantity of customer load actually curtailed and the hourly curtailment price which was bid and accepted by PWP.
  - b. **Actual Curtailment Quantities:** In each hour that PWP curtails a customer's service, PWP will quantify that hour's actual curtailment quantity by subtracting the customer's metered load in that hour from the customer's "normal load" for that hour. The customer's "normal load" for an hour is defined as the average of

the customer's loads for the same hours of the five most recent "comparable days" that have not been subject to curtailments or objectively identifiable abnormal circumstances that have significantly affected customer consumption. "Comparable days" are as follows: for curtailments on Sundays and holidays, recent Sundays and holidays; for curtailments on non-holiday weekdays (Monday through Friday), recent non-holiday weekdays; and for Saturdays, recent Saturdays. Thus, by way of an example, the "normal load" for a Tuesday on the hour ending 3:00 pm would be the average of the loads in each of the hours ending 3:00 pm on the five most recent non-holiday weekdays that were not subject to curtailment.

#### **13.04.070 Large Commercial and Industrial Service - Primary.**

The rates and conditions of services hereunder shall be as provided by Schedule L-2, as follows:

##### **SCHEDULE L-2**

##### **Large Commercial and Industrial Service - Primary**

- A. Applicability.** Applies to 3 phase general service, including power and lighting, measured with demand meter. Applies to service at 300 kW demand or greater. Any customer served under this schedule whose monthly maximum demand has registered less than 300 kW for twelve consecutive months is no longer eligible for service under this Schedule L-1 and must take service under another applicable rate schedule. This schedule is subject to meter availability. Applies to services metered and delivered at voltages equal to or greater than 17 kV.
- B. Character of Service Furnished.** 3 phase, 60 cycle alternating current service at normal primary or sub-transmission voltages.
- C. Conditions of Use.** Motors of 50 HP or more shall be served as determined by PWP.
- D. Rates.** Customers shall pay the sum of the customer charge, the distribution charge, the transmission services charge, and the energy services charge as specified below.

**Effective July 1, 2006:**

- ~~1. **Customer Charge.** Customers taking service under Schedule L-2 shall pay a customer charge during the billing month as follows:~~

~~\_\_\_\_\_ Per Meter Per Month~~

~~Customer charge: ..... \$ 165.32~~

- ~~2. **Distribution Charge.** Customers taking service under Schedule L-2 shall pay a distribution charge during the billing month as follows:~~

~~All kilowatts of demand ..... \$ 8.78 per kW~~

- ~~3. **Transmission Services Charge.** Customers taking service under Schedule L-2 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170~~

- ~~4. **Energy Services Charge.** Customers taking service under Schedule L-2 shall pay an energy services charge as follows:~~

~~\_\_\_\_\_ 4.1 Time-Of-Use Rate:~~

<del>_____ <u>Time of Use</u></del>	<del>_____ <u>Energy Services Charge per kWh</u></del>
<del>_____ Summer On Peak</del>	<del>_____ \$0.09852</del>
<del>_____ Summer Off Peak</del>	<del>_____ \$0.05580</del>
<del>_____ Winter On Peak</del>	<del>_____ \$0.06617</del>
<del>_____ Winter Off Peak</del>	<del>_____ \$0.05629</del>

- ~~4.2 **Power Cost Adjustment:** Customers taking service under Schedule L-2 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.~~

- ~~\_\_\_\_\_ **5. Minimum Monthly Charge:**~~

~~Minimum monthly charge ..... \$ 2,799.32~~

- ~~\_\_\_\_\_ **6. Application Charge.** For each application for new service, or customer originated account change, to be added to the first bill ..... \$5.00~~

**Effective October 1, 2007:**

- ~~1. **Customer Charge.** Customers taking service under Schedule L-2 shall pay a customer charge during the billing month as follows:~~

~~\_\_\_\_\_ Per Meter Per Month~~

~~—Customer charge: ..... \$ 183.93~~

- ~~2. **Distribution Charge.** Customers taking service under Schedule L-2 shall pay a distribution charge during the billing month as follows:~~

~~All kilowatts of demand ..... \$ 9.76 per kW~~

- ~~3. **Transmission Services Charge.** Customers taking service under Schedule L-2 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170~~

- ~~4. **Energy Services Charge.** Customers taking service under Schedule L-2 shall pay an energy services charge as follows:~~

~~\_\_\_\_\_ 4.1 Time Of Use Rate:~~

<del>_____ <u>Time of Use</u></del>	<del>_____ <u>Energy Services Charge per kWh</u></del>
<del>_____ Summer On Peak</del>	<del>_____ \$0.09852</del>
<del>_____ Summer Off Peak</del>	<del>_____ \$0.05580</del>
<del>_____ Winter On Peak</del>	<del>_____ \$0.06617</del>
<del>_____ Winter Off Peak</del>	<del>_____ \$0.05629</del>

- ~~4.2 **Power Cost Adjustment:** Customers taking service under Schedule L-2 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.~~

- ~~\_\_\_\_\_ **5. Minimum Monthly Charge:**~~

~~Minimum monthly charge ..... \$ 3,111.93~~

- ~~\_\_\_\_\_ **6. Application Charge.** For each application for new service, or customer originated account change, to be added to the first bill ..... \$5.00~~

**Effective July 15, 2012:**

1. **Customer Charge.** Customers taking service under Schedule L-2 shall pay a customer charge during the billing month as follows:

Per Meter Per Month

Customer charge: ..... \$ 183.93

2. **Distribution Charge.** Customers taking service under Schedule L-2 shall pay a distribution charge during the billing month as follows:

All kilowatts of demand ..... \$ 10.51 per kW

3. **Transmission Services Charge.** Customers taking service under Schedule L-2 shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170

4. **Energy Services Charge.** Customers taking service under Schedule L-2 shall pay an energy services charge as follows:

4.1 Time-Of-Use Rate:

<u>Time-of-Use</u>	<u>Energy Services Charge per kWh</u>
Summer On-Peak	\$0.09852
Summer Off-Peak	\$0.05580
Winter On-Peak	\$0.06617
Winter Off-Peak	\$0.05629

- 4.2 **Power Cost Adjustment:** Customers taking service under Schedule L-2 shall pay a PCA, as provided in Section 13.04.173. Rate Options A and B are subject to adjustment as provided in Section 13.04.173.

5. **Minimum Monthly Charge:**

Minimum monthly charge ..... \$ 3,111.93

6. **Application Charge.** For each application for new service, or customer originated account change, to be added to the first bill ..... \$5.00

E. **Special Provision.**



1. **Determination of Billing Demand.** "Billing Demand" shall not be less than 300 KW. "Billing Demand" means the greater of (i) the kilowatts of measured maximum demand occurring during the current month or (ii) the highest monthly demand recorded in the last twelve months, including the current billing month. Demand is determined to the nearest kW. Demand meters will be adjusted to measure the maximum integrated demand over a 15-minute interval, or if the demand is of an intermittent character, PWP may adjust the meters to measure the demand during a shorter interval.
  
2. **Time Periods.** Time periods are defined as follows:
  - a. Summer months are defined as June through September. Winter months are defined as October through May.
  
  - b. Summer On-peak hours: 12:00 noon to 8:00 p.m.  
Summer Off-peak hours: 8:00 p.m. to 12:00 noon  
Winter On-peak hours: 6:00 a.m. to 10:00 p.m.  
Winter Off-peak hours: 10:00 p.m. to 6:00 a.m.
  
  - c. Weekend and holiday hours are all off-peak
  
  - d. Holidays are New Year's Day, Martin Luther King Jr. Day, Lincoln's Birthday, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, Day after Thanksgiving, and Christmas.
  
3. **Power Factor Penalty and Discount.**
  - a. Existing Loads: If a customer's load operates at a power factor of less than 75 percent, PWP may require installation of equipment to correct the power factor to 75 percent or better. A penalty of one percent of the distribution charge for each percent the average monthly power factor falls below 75 percent shall be added to the distribution charge.

A customer having a maximum demand of 50 kW or more shall be allowed a discount on the distribution charge of 0.333 percent for each percent the average monthly power factor exceeds 85 percent. The discount shall not exceed 5 percent. The power factor

shall be computed to the nearest one percent. The discount shall be computed to the nearest 1/10 of one percent.

- b. **New Loads:** On or after July 1, 2002, if a customer's load operates at a power factor of less than 85 percent, PWP may require installation of equipment to correct the power factor to 85 percent or better. A penalty of one percent of the distribution charge for each percent the average monthly power factor falls below 85 percent shall be added to the distribution charge.

A customer having a maximum demand of 50 kW or more shall be allowed a discount on the distribution charge of 0.333 percent for each percent the average monthly power factor exceeds 85 percent. The discount shall not exceed 5 percent. The power factor shall be computed to the nearest one percent. The discount shall be computed to the nearest 1/10 of one percent.

4. **Regulation by PWP.** PWP may at any time inspect or test any power equipment and estimate or measure the demand, starting currents, power factor or other characteristics of such equipment to determine proper billing or compliance with the requirements of this chapter.

5. **Curtable Service.**

- a. **Rates:** PWP may solicit customer bids for curtable service. In making such solicitations, PWP shall inform bidders of: i) the time period(s) that would likely be subject to curtailment; and ii) limitations, if any, on PWP's right to curtail service, including limitations on the number of curtailments, the duration of each curtailment, and minimum notice of curtailments. Bidders shall specify the minimum load level to which their service may be curtailed; and the minimum price that they would accept for each kWh curtailed. For hours in which the bidder provides this service to PWP, the bidder shall receive from PWP a billing credit equal to the product of the quantity of customer load actually

curtailed and the hourly curtailment price which was bid and accepted by PWP.

- b. **Actual Curtailment Quantities:** In each hour that PWP curtails a customer's service, PWP will quantify that hour's actual curtailment quantity by subtracting the customer's metered load in that hour from the customer's "normal load" for that hour. The customer's "normal load" for an hour is defined as the average of the customer's loads for the same hours of the five most recent "comparable days" that have not been subject to curtailments or objectively identifiable abnormal circumstances that have significantly affected customer consumption. "Comparable days" are as follows: for curtailments on Sundays and holidays, recent Sundays and holidays; for curtailments on non-holiday weekdays (Monday through Friday), recent non-holiday weekdays; and for Saturdays, recent Saturdays. Thus, by way of an example, the "normal load" for a Tuesday on the hour ending 3:00 pm would be the average of the loads in each of the hours ending 3:00 pm on the five most recent non-holiday weekdays that were not subject to curtailment.

#### **13.04.080 Standby service.**

The rates and conditions of services hereunder shall be as provided by Schedule S, as follows:

#### **SCHEDULE S Standby Service**

- A. **Applicability.** Applicable to customers who have their own generating equipment and who contract for standby service from the department. Standby service shall be furnished solely to the individual contracting customer in a single enterprise, located entirely on a single, contiguous premise.
- B. **Character of Service.** 3-phase 240, 480, 120/208 or 277/480 volt, 60 cycle alternating current service. Other voltages and types of service may be approved by the department for certain specific installations.

**C. Rate.**

**Effective July 1, 2006:**

	<b>Per Meter</b>
	<b>Per Month</b>
1. Distribution Charge:	
All kW of standby capacity.....	\$ 9.05 per kW
2. Energy Charge: Energy shall be billed in accordance with the rate schedule which would otherwise apply if the customer had no generating equipment.	
3. Minimum monthly charge: The demand charge or \$ 181.00, whichever is greater.	
4. Application charge: For each application for new service, or customer originated account change, to be added to the first bill .....	\$ 5.00

**Effective October 1, 2007:**

	<b>Per Meter</b>
	<b>Per Month</b>
1. Distribution Charge:	
All kW of standby capacity.....	\$ 10.07 per kW
2. Energy Charge: Energy shall be billed in accordance with the rate schedule which would otherwise apply if the customer had no generating equipment.	
3. Minimum monthly charge: The demand charge or \$ 201.40, whichever is greater.	
4. Application charge: For each application for new service, or customer originated account change, to be added to the first bill .....	\$ 5.00

**Effective July 15, 2012:**

**Per Meter**

**Per Month**

1. **Distribution Charge:**  
*All kW of standby capacity..... \$ 10.87 per kW*
2. **Energy Charge:** *Energy shall be billed in accordance with the rate schedule which would otherwise apply if the customer had no generating equipment.*
3. **Minimum monthly charge:** *The demand charge or \$ 201.40, whichever is greater.*
4. **Application charge:** *For each application for new service, or customer originated account change, to be added to the first bill ..... \$ 5.00*

**D. Special Conditions.**

1. **Contract Required.** Customer shall sign a contract for this service, which contract shall state the number of kW of standby capacity required. "Standby capacity" shall not exceed the nameplate rating of the customer's generating equipment.
2. **Service Connections.** Service connections shall be made so that at no time will the customer's generating equipment be connected to or operated in parallel with PWP's system. Switching devices used for service connections shall be approved by PWP.

**13.04.085 Unmetered Rates – Non Demand.**

The rates and conditions of services hereunder shall be as provided by Schedule CE1 – Non Demand, as follows:

**SCHEDULE CE 1 – Non Demand**

- A. Applicability.** Applies to any unmetered telecommunications devices and other equipment with less than 30 kW demand where metering installations would be impractical, unavailable, uneconomical or restricted by the City.

**B. Monthly Energy Consumption.** PWP shall determine the monthly energy consumption by multiplying the number of hours in the billing period by the maximum hourly energy consumption of the unmetered equipment based on the manufacturer's specifications and operating characteristics. For the purpose of this schedule, monthly energy consumption shall be deemed to be the kWh delivered.

**C. Rates.** Customer shall pay the sum of the following charges:

1. Customer Charge Per Connection Per Month:

Single-phase service.....\$ 14.16  
Three-phase service.....\$ 19.07

2. **Distribution Charge For All kWh per Month:**

~~\$ 0.04099 per kWh~~  
**\$ 0.04475 per kWh**

3. **Transmission Services Charge.** Customer shall pay a transmission services charge in accordance with Section 13.04.170 for each kWh delivered.

4. **Energy Services Charge.** Customer shall pay an energy service charge as follows:

Seasonal Flat Rate:

<u>Season</u>	<u>Energy Service Charge per kWh</u>
Summer	\$0.06901
Winter	\$0.06030

a. **Power Cost Adjustment.** Customer shall pay a Power Cost Adjustment in accordance with Section 13.04.173.

5. **Public Benefit Charge.** Customer shall pay a Public Benefit Charge in accordance with Section 13.04.230 for each kWh delivered.

**D. General Conditions**

1. Customer shall be solely responsible to install, own, operate, and maintain all equipment. City shall not be responsible for any damage to Customer's equipment under any circumstances.
2. Customer and PWP shall mutually agree upon each location for unmetered telecommunications devices and other equipment installations. Each location or connection shall be deemed a separate account.
3. Customer shall not increase connected load or change the character of telecommunications devices and other equipment without providing written prior notice to PWP of at least 30 days. Customer shall furnish PWP written notice of any change in the connection configuration, rated electrical load, or operating characteristics of such equipment. In event Customer does not provide such written notice, PWP may estimate Customer's actual energy use and back bill the Customer.
4. From time to time, PWP may audit Customer's equipment using a temporary meter. Customer's fixed electric rate shall be adjusted based upon the results of the audit. Customer shall provide City personnel with access to Customer's equipment and provide assistance as necessary to complete the audit.

#### **13.04.087 Unmetered Rates - Demand**

The rates and conditions of services hereunder shall be as provided by Schedule CE 2 – Demand, as follows:

##### **SCHEDULE CE 2 – Demand**

- A. Applicability.** Applies to any unmetered telecommunications devices and other equipment with 30 kW demand or greater, but less than 300 kW demand where metering installations would be impractical, unavailable, uneconomical or restricted by the City.
- B. Billing Determinants.**
  - 1. Monthly Energy Consumption.** PWP shall determine the monthly energy consumption by multiplying the number of hours in the billing period by the maximum hourly energy consumption of the unmetered equipment based on the manufacturer's specifications and operating characteristics. For the purpose of this schedule, monthly energy consumption shall be deemed to be the kWh delivered.

2. **Monthly Billing Demand.** PWP shall determine the monthly billing demand based on the maximum demand (kW) of the telecommunications devices and other equipment as set forth in the manufacturer's specifications.

C. **Rates.** Customer shall pay the sum of the following charges:

1. **Customer Charge Per Connection Per Month:**

Customer Charge.....\$ 60.22

2. **Distribution Charge.** The distribution rate for Customer shall be as follows:

All kilowatts of demand.....\$ 10.07 per kW  
**All kilowatts of demand.....\$ 10.87 per kW**

3. **Transmission Services Charge.** Customer shall pay a transmission services charge in accordance with Section 13.04.170 for each kWh delivered.

4. **Energy Services Charge.** Customer shall pay an energy service charge as follows:

Seasonal Flat Rate:

<u>Season</u>	<u>Energy Services Charge per kWh</u>
Summer	\$0.07338
Winter	\$0.06213

a. **Power Cost Adjustment.** Customers shall pay a Power Cost Adjustment in accordance with Section 13.04.173.

5. **Public Benefit Charge.** Customer shall pay a Public Benefit Charge in accordance with Section 13.04.230 for each kWh delivered.

D. **General Conditions.**

1. Customer shall be solely responsible to install, own, operate, and maintain all equipment. City shall not be responsible for any damage to Customer's equipment under any circumstances.



2. Customer and PWP shall mutually agree upon each location for unmetered telecommunications devices and other equipment installations. Each location or connection shall be deemed a separate account.
3. Customer shall not increase connected load or change the character of telecommunications devices and other equipment without providing written prior notice to PWP of at least 30 days. Customer shall furnish PWP written notice of any change in the connection configuration, rated electrical load, or operating characteristics of such equipment. In event Customer does not provide such written notice, PWP may estimate Customer's actual energy use and back bill the Customer.
4. From time to time, PWP may audit Customer's equipment using a temporary meter. Customer's fixed electric rate shall be adjusted based upon the results of the audit. Customer shall provide City personnel with access to Customer's equipment and provide assistance as necessary to complete the audit.

#### **13.04.090 Street Lighting and Traffic Signal Service.**

The rates and conditions of services hereunder shall be as provided by Schedule SL, as follows:

##### **SCHEDULE SL Street Lighting and Traffic Signals**

- A. Applicability.** Applies to outdoor street, highway and area lights and traffic signals, whether publicly or privately owned, where the poles, electrolier standards and lighting equipment are owned by the customer. For such lights as are burned from 30 minutes after sunset to 30 minutes before sunrise, 4140 hours of service per year will be used for cost calculation purpose.
- B. Rate.** Unmetered street lighting and signs not included in the Flat Rate section will be billed under the Metered Rate section using the hours of service per year set forth in subsection A. Unmetered load, including without limitation, traffic signals, street lighting, signs with extended hours of operation, bus shelters, and irrigation controllers will be billed under the Metered Rate section by extrapolating usage from a sample test metering period. All services covered under this section, whether billed under the Flat Rate or Metered Rate section

shall also be subject to the transmission services charge and power adjustment charge in accordance with Section 13.04.170 and Section 13.04.173.

**Effective July 1, 2006:**

<b>1. <u>Flat Rate - Lamp Size</u></b>	<b><u>Monthly Charge Per Lamp (\$)</u></b>
<b><u>Incandescent</u></b>	
1,000 lumens	0.84
1,500 lumens	1.00
2,500 lumens	1.75
4,000 lumens	2.82
6,000 lumens	4.02
10,000 lumens	6.10
67 watts	0.78
69 watts	0.79
103 watts	1.17
150 watts	1.70
202 watts	2.28
303 watts	3.41
<b><u>Mercury Vapor</u></b>	
3,500 lumens	1.45
7,000 lumens	2.37
11,000 lumens	3.29
20,000 lumens	5.22
35,000 lumens	8.81
54,000 lumens	12.46
<b><u>Fluorescent</u></b>	
213 watts	2.41
248 watts	2.82
<b><u>High Pressure Sodium</u></b>	
35 watt	0.46
50 watt	0.65
70 watt	1.15
100 watt	1.58

150 watt	2.19
200 watt	2.78
250 watt	3.54
310 watt	4.32
400 watt	5.38
4-60 watt unit bus stop	4.33
2-40 watt unit bus stop	4.33
Metal Halide	3.58

**2. Metered Distribution Rate.**

- A.** For metered street lighting, all energy will be billed at \$0.03277 per kWh.
- B.** For metered traffic signals and signs, all energy will be billed at \$0.04851 per kWh.

**3. Unmetered Distribution Rate.**

- A.** For unmetered traffic signals and signs, all energy will be billed at \$0.04851 per kWh.

**4. Transmission Services Charge.** Customers taking service under Schedule SL shall pay a transmission services charge for each kWh delivered in accordance with Section 13.04.170.

**5. Energy Services Charge.** Customers taking service under Schedule SL shall pay energy services charge of \$0.065 for each kWh delivered.

**6. Power Cost Adjustment:** Customers taking service under Schedule SL shall pay a PCA, as provided in Section 13.04.173.

**Effective October 1, 2007:**

<b>1. Flat Rate - Lamp Size</b>	<b>Monthly Charge Per Lamp (\$)</b>
<b>Incandescent</b>	
1,000 lumens	0.94
1,500 lumens	1.11
2,500 lumens	1.95
4,000 lumens	3.14
6,000 lumens	4.47
10,000 lumens	6.79

67 watts	0.86
69 watts	0.88
103 watts	1.30
150 watts	1.89
202 watts	2.54
303 watts	3.80
<b><u>Mercury Vapor</u></b>	
3,500 lumens	1.61
7,000 lumens	2.64
11,000 lumens	3.66
20,000 lumens	5.80
35,000 lumens	9.81
54,000 lumens	13.87
<b><u>Fluorescent</u></b>	
213 watts	2.68
248 watts	3.14
<b><u>High Pressure Sodium</u></b>	
35 watt	0.51
50 watt	0.72
70 watt	1.28
100 watt	1.76
150 watt	2.43
200 watt	3.09
250 watt	3.94
310 watt	4.81
400 watt	5.98
4-60 watt unit bus stop	4.82
2-40 watt unit bus stop	4.82
Metal Halide	3.99

**Metered Distribution Rate.**

- A. For metered street lighting, all energy will be billed at \$0.03646 per kWh.
- B. For metered traffic signals and signs, all energy will be billed at \$0.05397 per kWh.

**2. Unmetered Distribution Rate**

- A. For unmetered traffic signals and signs, all energy will be billed at \$0.05397 per kWh.

~~3. **Transmission Services Charge.** Customers taking service under Schedule SL shall pay a transmission services charge for each kWh delivered to in accordance with Section 13.04.170.~~

~~4. **Energy Services Charge.** Customers taking service under Schedule SL shall pay energy services charge of \$0.065 for each kWh delivered.~~

~~6. **Power Cost Adjustment.** Customers taking service under Schedule SL shall pay a PCA, as provided in Section 13.04.173.~~

**Effective July 15, 2012:**

<b>1. <u>Flat Rate - Lamp Size</u></b>	<b><u>Monthly Charge Per Lamp (\$)</u></b>
<b><u>Incandescent</u></b>	
1,000 lumens	0.94
1,500 lumens	1.11
2,500 lumens	1.95
4,000 lumens	3.14
6,000 lumens	4.47
10,000 lumens	6.79
67 watts	0.86
69 watts	0.88
103 watts	1.30
150 watts	1.89
202 watts	2.54
303 watts	3.80
<b><u>Mercury Vapor</u></b>	
3,500 lumens	1.61
7,000 lumens	2.64
11,000 lumens	3.66
20,000 lumens	5.80
35,000 lumens	9.81
54,000 lumens	13.87
<b><u>Fluorescent</u></b>	
213 watts	2.68
248 watts	3.14
<b><u>High Pressure Sodium</u></b>	

35 watt	0.51
50 watt	0.72
70 watt	1.28
100 watt	1.76
150 watt	2.43
200 watt	3.09
250 watt	3.94
310 watt	4.81
400 watt	5.98
4-60 watt unit bus stop	4.82
2-40 watt unit bus stop	4.82
Metal Halide	3.99

**2. Metered Distribution Rate.**

- A. *For metered street lighting, all energy will be billed at \$0.03923 per kWh.*
- B. *For metered traffic signals and signs, all energy will be billed at \$0.05807 per kWh.*

**3. Unmetered Distribution Rate**

- A. *For unmetered traffic signals and signs, all energy will be billed at \$0.05807 per kWh.*

**4. Transmission Services Charge. Customers taking service under Schedule SL shall pay a transmission services charge for each kWh delivered to in accordance with Section 13.04.170.**

**5. Energy Services Charge. Customers taking service under Schedule SL shall pay energy services charge of \$0.065 for each kWh delivered.**

**6. Power Cost Adjustment. Customers taking service under Schedule SL shall pay a PCA, as provided in Section 13.04.173.**