

PASADENA WATER AND POWER  
STATE LEGISLATIVE UPDATE

Bill	Author	Subject	Status	City Position	Carol Liu's Voting Record	Jack Scott's Voting Record
AB4X	Daucher	This bill would, for taxpayers meeting certain criteria with respect to the generation and sale of electric power, authorize a credit against those taxes for each taxable beginning on or after January 1, 2002, in an amount equal to total amount paid or incurred during the taxable year for emission reduction credits purchased for an electrical generating facility.	Amended, re-referred to Revenue and Taxation and Energy Costs Availability Committees 2-22-01	Oppose	No vote was taken	
AB7X	Wright	The intent of this bill is to stabilize the wholesale electricity market by enabling all electric corporations to enter into long-term power contracts significantly reducing the need for spot-market purchases.	Read first time 1-11-01	Support	No vote was taken	
AB14X	Mathews	Changes the utility user tax calculation method from the price per unit of usage basis to a per unit of usage basis, and prohibits the per unit of usage rate established by local jurisdictions from exceeding the per unit of usage tax rate paid by consumers in January of 2000.	Amended, Re-referred to Appropriations and Revenue & Taxation Committees 4-16-01	Oppose	Stuck in committee - not a member of the committee	
AB29X	Kehoe	Appropriates \$200,000,000 to the Energy Resources Conservation and Development Commission toward: 1) the administration of a two-fold grant program; a) one being a partnership with state agencies and community-based orgs. to operate exchange centers assisting with the pick-up and replacement of old appliances with energy efficient ones. The commission would require certification from the entity that the old appliance is destroyed or dismantled in an environmentally sound manner; and b) the other being a grant program providing financial asst. to low-income individuals, and loans to those ineligible for grant funding. 3) Requires the commission to administer a grant and loan program for eligible construction or retrofit projects and the Small Business Energy Efficient Refrigeration Loan Program.	Read second time. Amended 3-22-01	Support	Did not cast a vote	Aye
AB30X	Cardoza and Salinas	Requires IOU's and public utilities to notify the Commissioner of the Highway Patrol and their respective local law enforcement chief of a planned outage as soon as it becomes known when and where the outage will occur. The notification is to include: common geographical boundaries, grid or block numbers of the effected area, and the next anticipated power loss area during rotating blackouts. The intent of the bill is to preserve the public peace, health, and safety of a community from increased criminal activity during the current energy shortage.	Amended, Re-referred to Energy, Utilities & Communications Committee 5-1-01	Support	Aye	
AB36X	Wright	Existing law requires the State Energy Resources Conservation and Development Commission to establish a process to issue its final thermal plant and related facilities certification within 6 months of application filing. This bill would include repowering projects within the process. Repowering projects are projects located on existing thermalplant sites, comply with applicable law, do not require new rights of way for transmission facilities, reduce emissions compared to averages at the plant over the previous five years, reduce discharge into water resources, and replace existing generating capacity with lower heat rate generating capacity.	In Senate. Referred to Environmental Quality and Energy, Utilities & Communications Committees 3-15-01.	Support	Aye	
AB38X	Kealey	Appropriates \$25,000,000 from the General Fund to the Renewable Energy Fund in the State Treasury to provide financial assistance to public power entities, independent generators, utilities, or business manufacturing renewable energy generation components, to generate new and renewable energy sources, develop clean and efficient distributed generation, and demonstrate the economic feasibility of new technologies. Financial assistance will be in the form of loans, loan loss reserves, interest rate reductions. Additional funding will be in the form of authority bonds. Renewable energy under this bill refers to biomass, solar thermal, photovoltaic, wind, geothermal, or ultra-low emission equipment for energy generation based on thermal energy systems such as natural gas turbines.	Read second time and amended 3-22-01	Support	Aye	
AB40X	Steinberg, Oropeza & Kealey	Requires the state Energy Resources Conservation & Dev. Commission to administer grant programs for cities, counties, or school districts, to fund energy efficiency and conservation projects in their respective facilities. Grants would provide up to 50% of the funding for the cost of a project. \$350,000,000 would be appropriated from the General Fund for this purpose.	Read second time and amended 3-8-01.	Support	Aye	
AB45X	Reyes	Existing law authorizes cities and counties to pay capital investment incentive amounts to a requesting proponent of a qualified manufacturing facility. A qualified manufacturing facility presently refers to a business engaged in the recovery of minerals from geothermal resources. This bill expands the definition of qualified manufacturing facility to include a business that uses solar, wind, geothermal, solid-fuel biomass, waste tire, municipal solid waste, digester gas, or hydropower.	Amended, Re-referred to Energy Costs Availability Committee. Read second time 3-19-01	Support	Stuck in committee - not a member of the committee	
AB46X	Canciarnilla	Authorizes the State Air Resources Board to develop and adopt, after public notice and hearing and consultation with the air quality districts, a system by which emission reductions created as a result of programs established by the board may be banked or otherwise used to offset increases in emissions of air pollutants from new peaking powerplants. The bill would allow that system to contain only those emission reductions that the state board determines to be surplus, enforceable, quantifiable, and permanent, and would authorize the state board to make the emission reduction credits in the system available for use by any district.	Referred to Environmental Quality Committee 4-5-01	Support	Did not cast a vote	

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AB49X Campbell	This bill would additionally require the final report issued by the Public Utilities Commission to contain findings and conclusions that the ad valorem property taxes derived from the new facility will be sufficient to finance local improvements and public services that are necessary to support the facility. Requires the property tax revenue derived from local assessments of either new modifications to existing powerplants or new plants be allocated first between the county and the city in which the facility is located, and then among the remaining jurisdictions within the county.	Amended, read second time, referred to Energy Utilities & Communications Committee 4-18-01	Oppose	Stuck in committee - not a member of the committee
AB53X Reyes	Annually appropriates \$40,000,000 from the General Fund to the Renewable Energy Loan Loss Reserve Fund to finance the California Renewable Energy Loan Guarantee Program administered by the Technology, Trade and Commerce Agency supporting business purchases of alternative technology projects. Eligible businesses include: individuals, corporations, political bodies, associations, partnerships, joint ventures, joint stock companies, trusts, or unincorporated organizations. Renewable energy systems includes: distributed generation and cogeneration devices that conserve or produce: heat, process heat, space heating, water heating, steam, space cooling, refrigeration, mechanical energy, electricity, or convertible energy from biomass, solar thermal, photovoltaic, wind, geothermal, small hydropower, digester gas, landfill gas, or municipal solid waste.	Passed. Sent to Senate 3-22-01	Support	Aye
ACR2X Cogdill	Urges the Governor to suspend air quality emission credit requirements, forego fines, and authorize all existing facilities operating under the best available control technology and other facilities that the Governor deems critical for particular regions to operate at capacity for power that remains in the state. The measure further urges the Governor to defer or put in abeyance the restrictions imposed by a district that limit operation of generating units and exempt certain microturbines from regulation by local air districts.	Introduced 2-5-01	Oppose	Stuck in committee - not a member of the committee
AB59X Pacheco	Permits local governmental entities to operate fossil fuel fired electric generators that have not been retrofitted to meet current air quality standards when it is necessary to do so to ensure continued supply of electricity for local government facilities.	Read first time Feb. 16, 2001	Oppose	No vote was taken
AB60X Hertzberg	Requires the Energy Resources and Conservation Development Commission to require applicants, as a condition of certification, to offer to enter into a contract to sell energy to IOU's, public utilities, or the Dept. of Water Resources for power generated at the new facility at its initial and continuing available capacity.	Read second time and amended. Re-referred to Appropriations Committee 3-20-01	Support	Aye
AB65X Wyman	Exempts the requirement of an environmental impact report stipulated under the California Environmental Quality Act for any project primarily involved with the planning, funding, design, site acquisition, construction, operation, or maintenance of new or replacement facilities or structures associated with the transmission path known as Path 15, near Los Banos.	Read first time Feb. 20, 2001. Referred to the Natural Resources and Energy Costs Availability Committees 3-1-01.	Support	No vote was taken
AB67X Cardoza	Makes it a felony for a corporation, or any officer, director, or employee of a corporation with decision making authority, that sells electricity or natural gas to the State of California or an IOU in the state, to collude, conspire, manipulate, or exercise market power to achieve unjust or unreasonable rates. Authorizes a fine of 10% of gross corporate assets to be imposed on the seller of electricity or natural gas and would require restitution to be paid to the victim. Any person who provides information that contributes to the fining of an individual or corporation for these activities, will be paid a reward equal to 10% of the criminal fine imposed on the firm. This bill imposes a state-mandated program.	Re-referred to Energy Costs Availability Committees 5-8-01	Oppose	Stuck in committee - not a member of the committee
AB69X La Suer	Prohibits public utilities from selling their surplus power generated in the state for more than 20% the production cost per megawatt. Also prohibits public utilities from creating artificial shortages within the state to avoid sales within the state.	Referred to Energy Costs Availability Committee on 3-1-01	Oppose due to 1st prohibition	No vote was taken
AB71X La Suer	Authorizes the California Infrastructure and Economic Development Bank board to make low-interest loans to sponsors or participating parties for costs associated with the repowering of existing electrical facilities or for the planning, design, construction, and startup of peak demand facilities for up to 150 megawatts. In order to qualify for the loan, participants must: 1) have an existing contract with the ISO or the Dept. of Water Resources, 2) the power generated by the facility, for which the loan is granted, is to be used solely for California, and 3) the loan may not exceed 75% of the project cost.	Re-referred to Energy Costs Availability Committee 3-23-01.	Oppose	No vote was taken
AB79X Nakano	Repeals Sections 17052.5 and 23601.5 of the Revenue and Taxation Code relating to solar energy tax credits. This bill increases the allowable tax credit for solar devices installed between Jan. 1, 2001 - Jan. 1, 2006 to 40% for both residential and commercial customers. Eligible solar systems are systems with generating capacities greater than 30 watts, but less than 100 watts.	Read first time 2-26-01	Support	No vote was taken

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		Expansion of Oversight Board Authority. The Board will have authority to audit ISO and generator records for purposes of ensuring reliable and just energy rates. Upon request of the generator being inspected, confidentiality of the records will be guaranteed by the Board. The ISO will propose a scheduling protocol to the Board for transmission and generation equipment outages for repair and/or upgrades. The ISO shall maintain records of all outages and provide that data to the Board on a daily basis. All entities that own or operate electric generating facilities in California with a rated maximum combined capacity of 10 mw or greater for all units at a single location will be required to submit monthly outage or reduced capacity reports with justifications to the ISO and Board. The ISO and Board will be authorized audit facilities who do not comply with the reporting requirement. Public utilities will be required to submit annual maintenance schedules, updated quarterly, for facilities of 10 mw or greater. Public utilities will additionally be required to develop maintenance standards to be submitted to the Board, and report generation availability on a daily basis to the Oversight Board. The Board shall form an advisory				
AB83X	Migden	Provides a 25% tax credit on purchases of energy reducing devices certified by the California Energy Resources Conservation and Development Commission starting Jan. 1, 2001. In the event the allowable credit exceeds the net tax, the excess may be carried over each succeeding year until the credit is exhausted.	Read first time 2-26-01	Support	No vote was taken	
AB84X	Campbell					
AB86X	Campbell	Authorizes under the Personal Income Tax Law beginning Jan. 1, 2001 and before Jan. 1, 2006, a tax credit equal to 75% the cost of a solar energy system for residential customers. The allowable tax credit will be reduced by any grant provided by a public entity for the purchase of such system. The tax credit may only be claimed for the year in which it was purchased. Solar energy system is defined as a solar device producing in excess of 30 watts.	Read first time 2-26-01	Support	No vote was taken	
AB87X	Campbell	Eliminates any nonenvironmental statutes and regulations that discourage large energy consumers from generating their own power.	Read first time 2-26-01	Support		
AB88X	Campbell	Requires the State Energy Resources Conservation & Development Commission to develop standards governing the access of small generators to electric transmission lines for the purpose of distributing power.	Read first time 2-26-01	Support		
AB89X	Campbell	Requires the Division of Oil, Gas, and Geothermal Resources within the Department of Conservation to commission a task force dedicated to recommending policy on ways to increase the production of in-state natural gas supply.	Referred to Energy Costs Availability Committee 4-26-01.	Support		
AB90X	Campbell	Appropriates unspecified funds for customer credit to any customer utilizing 93% or less of the electricity that customer utilized the previous year. The CPUC is directed to administer the customer credit.	Read first time 2-26-01	Support if \$ are identified		
AB92X	Campbell	Requires the State Air Resources Board to adopt emergency regulation within 30 days after the bill is signed into law, establishing an expedited permitting process for electrical generators requiring permits from the board for the installation of treatment equipment at the point of production.	Read first time 2-26-01	Support		
AB93X	Campbell	Existing law requires the State Energy Resources Conservation and Development Commission to prescribe the regulations related to lighting, climate control system insulation, and other standards that increase energy efficiency in new residential and commercial/industrial buildings and to provide an energy conservation manual to assist cities, counties, and state agencies with the requirements. This bill permits cities and counties to implement building standards for solar water heating or photovoltaic systems, without demonstrating the cost-effectiveness to the commission.	Read first time 2-26-01	Support		
AB95X	Campbell	Declares Legislature intent to enact legislation establishing a solar incentive program.	Read first time 2-26-01	Support		
AB97X	Canciamilla	This bill would authorize the state board to develop and adopt, after public notice and hearing, a system by which emission reductions created as a result of programs established by the state board may be banked or otherwise used to offset increases in emissions of air pollutants from nonvehicular sources.	Read first time 2-27-01	Oppose		
AB99X	Pavley	This bill would delete the provision that prohibits, commencing January 1, 2002, public entities from receiving customer credits for renewables.	Referred to Energy Costs Availability Committee 4-26-01.	Support		
AB100X	Mourtiyoy	This bill would exempt any electricity-generating unit that is used as a secondary source of electricity from any rule or regulation imposed by a district relating to air pollution control during any Stage 2 or 3 electrical emergency declared by the CA Independent System Operator.	Read first time 2-28-01	Support		
AB100X	Mourtiyoy	Exempts all electric generating units used as secondary sources of electricity (e.g. peaking units, college generators, hospital generators, etc.) from any regulation imposed by an air quality district in relation to air pollution control during Stage 2 and Stage 3 emergencies.	Read first time 2-28-01	Support		

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AB105X Cogdill	Requires gas corporations to approve or deny a request by a gas producer to connect a developed gas well to a utility pipeline within 21 days of the request. Requires all counties to take action on all permit applications related to natural gas wells, natural gas pipelines and natural gas well interconnections within 21 days.	Read first time Mar. 5, 2001	Support
AB106X Frommer	Requires the Energy Resources Conservation and Development Commission to waive requirements that emission credits be secured prior to certifying a site for a new thermal powerplant and related facilities on the existing site of a thermal powerplant, in an area served by a public utility if the new equipment installed includes best available control technology.	Read first time Mar. 5, 2001	Support
AB107X Florez	Requires the Dept. of Water Resources to revise revenue requirements to additionally provide repayment to the California Water Resources Development Bond Fund for all power purchased after Dec. 1, 2000 for the ISO using the fund in the event the operator fails to make timely payments and would continuously appropriate the money in the fund for that additional repayment purpose.	Referred to Energy Costs Availability Committee 4-26-01.	Support
AB110X Kelley	Requires the Water Resources Control Board to establish a grant program that benefits local projects undertaken by public entities that preserve the quality of the groundwater supplies in Riverside County and facilitate the production, transportation, or reclamation of wastewater for beneficial uses. Requires all reclaimed water made available from projects funded under the grant program to be used to produce energy in the state.	Read first time Mar. 7, 2001	Support
AB111X Florez	Requires IOUs to make the headquarters and substations of city police departments, county sheriff's departments, and the Dept. of the California Highway Patrol a first priority for ensuring reliable energy and safeguarding these departments from blackouts.	Referred to Energy Costs Availability Committee 4-26-01.	Support
AB113X Wyland	Requires the State and Consumer Services Agency to establish a reimbursement program for increases in consumer energy costs from Jan. 1, 2000 to Jan. 23, 2001. Appropriates surplus funds to the Controller for this purpose.	Referred to Energy Costs Availability Committee 4-26-01.	Support
AB114X Cardoza	Authorizes irrigation districts to purchase or acquire natural gas from any agency and to provide for the acquisition, operation, leasing, and control of equipment and facilities for the exploration, development, production, distribution, sale, or lease of natural gas for its own use, to municipalities, public entities, and gas corporations whose monthly use, at the time gas sales from a district commenced, exceeded 5,000 therms during those months in the previous 12 months in which gas use exceeded 200 therms.	Read first time Mar. 7, 2001	Support
AB115X Harman	This bill authorizes, under both the Personal Income Tax Law and the Bank and Corporation Tax Law, a tax credit of 35% of the cost paid or incurred during the taxable year, until Jan. 1, 2011, for the purchase and installation of qualified equipment installed on an inactive power plant that makes the plant active. Under both laws, provides a 25% tax credit for research and development expenses related to energy conservation and efficiency technologies. Establishes a program for state-funded rebates for the replacement of energy inefficient appliances with energy efficient models. Does not specify the appropriation for the rebates.	Read first time Mar. 8, 2001	Support
AB116X Pescetti	Requires the CPUC, prior to July 1, 2002, to determine the state of natural gas infrastructure of the state's gas utilities to ensure uninterrupted service to customers. If the infrastructure is found to be insufficient, the CPUC would be required to order the expansion of the infrastructure. Requires that concurrent with a new facility being placed in service, the CPUC will set the rates for each customer class that ensures a return on the infrastructure investments at levels consistent with the return of the utilities other investments. Rates are to be adjusted as needed. The CPUC is to establish exit fees to prevent customers from bypassing that set rates.	Read first time Mar. 8, 2001	Oppose
AB117X Pescetti	Requires gas corporations to put their pipelines that transport liquid hydrocarbons between multiple wells, testing facilities, treating and production facilities, storage facilities, and custody transfer facilities up for auction by Dec. 31, 2001. The CPUC is to determine the manner of the auctions. Requires a gas corp. to obtain CPUC approval prior to retiring any portion of its gas gathering or delivery system.	Referred to Energy Costs availability Committee on 4-23-01	Oppose
AB118X Daucher	Authorizes the Governor to negotiate with an electrical generator to build a thermal powerplant on state owned lands, with those lands being either sold or leased to the generators. In exchange for the use of the land, the generator would be required to discount, by an unspecified percentage, that which is owed to it, on Jan. 1, 2002 by an electrical corporation. Requires the state Lands Commission to establish a partnership with the generator for the construction of such facilities, with a provision to sell its interest to the electrical generator at a later date, or to offer the land to the generator for purchase at a discounted price. Requires the generator to offer the power produced on such land solely to retail customers within the state.	Read first time Mar. 12, 2001	Oppose
AB119X Daucher	Authorizes the Governor to waive provisions of the Administrative Procedures Act for state energy conservation projects in order to expedite the process and to exempt these projects from the existing capital outlay process, including competitive bidding. The provisions would become inoperative on June 30, 2003.	Read first time Mar. 12, 2001	Support
AB120X Mathews	Requires any local utility user's tax, imposed on the consumption of gas or electricity, to be imposed on a per unit of usage basis.	Read first time Mar. 12, 2001	Support

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AB121X Mathews	This bill makes it a crime for the owner of a generating facility to knowingly and willfully withhold power from the PX during a Stage 1, 2, or 3. A first offense will be a misdemeanor punishable by up to a year in jail or a fine up to \$50,000, or both. A second offense will be a felony punishable by imprisonment in a state prison for 16 months, or a fine up to \$100,000, or both. If the guilty party is a corporation, the fine will be up to \$1,000,000.	Referred to Energy Costs Availability Committee 4-26-01.	Oppose	
AB124X Pescetti	The Sales and the Use Tax Law imposes a tax on the gross receipts from the sale in this state of, or the storage, use, or other consumption of, tangible personal property. This bill additionally exempts residential and commercial appliances that are energy efficient. The state will not reimburse local agencies for sales and use tax revenue lost by them pursuant to this bill.	Read first time Mar. 14, 2001	Oppose	
AB128X Corbett	Imposes an Excess Gross Receipts From Electrical Energy Distribution Tax on sellers of electricity at a rate equal to the percentage by which the electricity sold exceeds the base price in accordance with the following formulas: 1) If the sale price falls between the base price and 150% of the base price the tax rate shall be 50% of the excess gross receipts. 2) If the sale price falls between 150% and 200% of the base price the tax rate shall be 70% of the excess gross receipts. 3) If the sale price exceeds 200% of the base price, the tax rate shall be 90% of the excess gross receipts. The base price refers to the price set by the CPUC. Excess gross receipts refers to that portion of the sales price per MWh of electricity, sold for consumption in the state that exceeds the base price per MWh of electricity established by CPUC.	Amended. Read second time. Re-referred to Appropriations Committee 5-14-01	Oppose	
AB130X Vargas	Existing law authorizes the State Public Works Board to acquire the fee or lesser right of interest in any real property necessary for any state purpose or function. Existing law authorizes the CPUC to determine the compensation a public entity will pay for real property acquired under the eminent domain provision. This bill would authorize the State Public Works Board to take possession of real property under eminent domain for a period of 18 months for use for the generation, transmission, and distribution of electrical power. Property acquired under this provision would be under the immediate control of the Dept. of Water Resources. The compensation for the acquired property will be equal to the rental value of the property as determined by the CPUC.	Read first time 5-1-01	Support	
AB132X Florez	1) Requires the ISO to notify municipalities if there is an 80% or greater probability that outages will occur in its jurisdiction. 2) Requires municipalities to notify the affected public with the 80% risk of rolling blackouts at least 6 hours in advance of the actual electrical service outage. This bill imposes a state-mandated local program.	Read first time 5-7-01	Oppose	
ACR6X Goldberg	Legislature request that the Board of Trustees of the Western Systems Coordinating Council to approve California's request to modify the Council's minimum operating reserve requirement the allow California to reduce its reserve as soon as possible.	Introduced 3-19-01.	Support	
AJ19X Cardoza	<b>Joint Assembly and Senate Resolution.</b> Urges President Bush, Congress, and FERC to do the following: 1) Reestablish cost-based regulation of natural gas sales at the California border by marketers or owners of pipeline. 2) Prohibit withholding of natural gas capacity on pipelines entering California. Urges the FERC Chairman to place the issue of cost-based caps of natural gas on the Commission agenda and allow it to be voted on. Urges President Bush to meet with a bipartisan coalition of California Legislators to discuss the energy crisis.	Chaptered 6-11-01	Support	
SB1X Soto and Scott	<b>Personal Income and bank and corporation taxes:</b> In order to provide relief to California consumers, this bill authorizes a refundable California Electricity Consumer tax Credit. The tax credit would derive from its counterpart, an Electric Windfall Profits Tax, to be imposed on generators within the state. The generator's tax would be equal to a portion of the sales price of electricity that exceeds the base price. Base price refers to \$80 per mwh of electricity sold. The Electric Windfall Profits Tax is to be remitted to the Franchise Tax Board by the 15th day of the month immediately following the month in which the tax was withheld.	Read second time, re-referred to Appropriations Committee 4-23-01	Oppose	Aye
SB5X Burton	Authorizes state agencies to establish projects for the purchase or installation, or both, of alternative energy equipment, cogeneration equipment, conservation measures, or environmentally preferable distributed energy generation equipment or facilities located on state owned or leased properties until January 1, 2003. The bill would appropriate \$708,900,000 from the General Fund to implement energy efficiency programs. Of that amount, A) \$246,300,000 would be allocated to the CPUC; B) \$282,600,000 would be allocated to the Energy Resource Conservation & Dev. Comm.; C) \$10,000,000 to the Dept. of Consumer Affairs; D) \$50,000,000 to the Dept. of General Services; and E) \$120,000,000 to the Dept. of Community Services & Dev.. All unencumbered funds will revert back to the General Fund by March 31, 2002. Of these allocations, approximately \$40,000,000 would be set aside for state-wide municipal conservation programs.	Chaptered 4-11-01	Support	Aye
SB6X Burton	Creates the California Consumer Power and Conservation Financing Authority authorizing the new entity to issue revenue bonds for purposes of augmenting electric generating facilities and to ensure sufficient and reliable energy supply, financing incentive for investment in cost-effective energy efficient appliances and energy demand reduction, achieving a specified energy capacity reserve level, providing financing for the retrofit of inefficient electric powerplants, renewable energy and conservation, and where appropriate, developing strategies for the authority to facilitate a dependable supply of natural gas at reasonable prices to the public. The bill would create in the State Treasury the California Consumer Power and Conservation Financing Authority Fund, and would continuously appropriate all money in the fund, for the support of the authority. Prohibits the authority from approving any new program, enterprise, or project, on or after Jan. 1, 2007.	Enrolled. To Governor 5-4-01	Support	Did not cast a vote

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		Read second time.			
SB8X Alarcon	For a period of 18 months, this bill would permit a public agency to sell electricity to direct access customers of IOU's pursuant to a majority vote by the IOU board, but without a written agreement between the IOU and public entity. Requires the CPUC to require: electrical corps., as part of their distributed generation planning process, to include nonutility owner distributed generation resources as possible alternatives to investments in their distributed system to ensure reliable service at the lowest cost; electrical corps. will be required to adopt standard contract terms, conditions, penalties, and enforcement mechanisms for distributed energy resources; to establish new tariffs on or before Jan. 1, 2003 for customers using distributed energy resources. The bill further requires a public utility to undertake a review of its rates, tariffs, and rules, and to hold at least one public meeting to solicit public comment on the recommended changes.	Amended, Re-referred to Energy, Utilities, & Communications Committee 4-25-01	Oppose	No vote was taken	No vote was taken
SB9X Morrow	Requires the CPUC to require: electrical corps., as part of their distributed generation planning process, to include nonutility owner distributed generation resources as possible alternatives to investments in their distributed system to ensure reliable service at the lowest cost; electrical corps. will be required to adopt standard contract terms, conditions, penalties, and enforcement mechanisms for distributed energy resources; to establish new tariffs on or before Jan. 1, 2003 for customers using distributed energy resources. The bill further requires a public utility to undertake a review of its rates, tariffs, and rules, and to hold at least one public meeting to solicit public comment on the recommended changes.	Re-referred to Appropriations Committee 3-19-01	Oppose	No vote was taken	No vote was taken
SB15X Alarcon	Appropriates \$100,000,000 from the General Fund to an unspecified entity as loans to public utilities that provide alternative energy generation subject to: 1) the utility entering into a long-term contract to provide energy to the state at cost plus a reasonable rate of return, an unspecified percentage of a loan may be forgiven 2) a public utility receiving a loan provides matching funds, and 3) priority for loan funds would be given to those public utilities that provide the best low-income PBC programs.	Read first time 1-24-01. Referred to Energy, Utilities, & Communications Committee	Support		Stuck in committee - not a member of the committee
SB17X Brulte	<b>Amendment to the Personal Income Tax Law and the Bank and Corporation Tax Law:</b> Authorizes a tax credit up to 50% until January 1, 2006 for costs incurred for the purchase and installation of a solar energy system. Tax credit rates include: 1) \$2.50 per rated watt between Jan. 1, 2001 to Jan. 1, 2004, and 2) \$1.25 per rated watt between Jan. 1, 2004 and Jan. 1, 2006. A solar energy system under this bill is defined as a solar energy device, in the form of either a photovoltaic or wind-driven system, with a peak generating capacity of no more than 200 kw, that is certified by the State Energy Resources Conservation and Development Commission and installed with a five-year warranty against breakdown. Requires public utilities at the earliest practicable date to review their rates, tariffs, and rules, to identify barriers and determine the appropriate balance of costs and benefits of distributed energy resources in order to facilitate the installation of these resources in the interest of their customers and the state. Requires public utilities to hold at least one noticed public meeting to solicit public comment on the review and any recommended changes. However, notwithstanding any other provision of this article, public utilities have the sole authority to undertake such a review and to make modifications to its rates, tariffs, and rules as the governing body of the utility determines to be necessary.	Read second time. Amended. Re-referred to Appropriations Committee 4-17-01	Support		Aye
SB28X Sher	Requires public utilities at the earliest practicable date to review their rates, tariffs, and rules, to identify barriers and determine the appropriate balance of costs and benefits of distributed energy resources in order to facilitate the installation of these resources in the interest of their customers and the state. Requires public utilities to hold at least one noticed public meeting to solicit public comment on the review and any recommended changes. However, notwithstanding any other provision of this article, public utilities have the sole authority to undertake such a review and to make modifications to its rates, tariffs, and rules as the governing body of the utility determines to be necessary.	Enrolled. To Governor 5-10-01	Oppose	Aye	Aye
SB29X Soto	Appropriates \$25,000,000 from the General Fund to the State Energy Resources Conservation and Development Commission. Of these funds, \$5,000,000 would be in the form of grants to fund research on emerging anaerobic digestion technologies and \$20,000,000 for 50% matching grants provided by water or wastewater treatment public agencies for pilot projects demonstrating the feasibility and practical application of anaerobic digestion technologies for electricity production.	Amended, read second time and re-referred to Energy Utilities & Communications Committee 3-5-01	Support		No vote was taken
SB35X Morrow and Alpert	Enacts the Omnibus Distributed Energy Resources and Clean Electricity Act of 2001. Provides a framework for the management and installation of distributed energy resources for public utilities. Requires the CPUC to adopt simplified interconnection standards and an accelerated implementation process for distributed energy resources. Required public utilities to adopt similar standards and provide public access to capacity extension plans, and adopt rules for compensating customers for the value of distributed energy resources that provide additional generation to the grid.	Read first time 2-7-01	Oppose until standards are identified		No vote was taken
SR1X Perata	A Senate resolution urging the Governor to prepare a plan to use tax credits, grants, and other financial incentives for energy conservation measures aimed at achieving a 15% demand energy reduction. Urges the Governor to prepare a proposal to establish a state power authority, including public ownership of powerplants both in and out of the state. Urges the Governor to meet with utility creditors to review bankruptcy options facing PG&E and So. Cal. Edison; legislative leaders, ratepayer advocates, and the state Attorney General are to be included in this meeting.	Introduced and adopted Feb. 7, 2001	Oppose		Stuck in committee - not a member of the committee
SB38X Oiler	1) Authorizes any customer class of a local utility to use a backup generator during Stage 1, 2, or 3 emergencies for their home or business. 2) During any of the states of emergencies declared by the ISO, and upon recommendation of a local utility that guarantees it will not levy charges upon the customer, AQMD will immediately suspend all regulations that would prohibit such a generator to operate. 3) Provides a tax credit equal to 100% of the cost incurred for the purchase of a backup generator and related hook-up and switching equipment. In the event the allowable credit exceeds the net tax, the excess may be carried over to reduce the net tax in the following year, up to four years. Requires the CPUC to coordinate with the Energy Resources and Conservation and Dev. Commission to perform a feasibility study of state construction of additional transmission lines parallel to the current transmission path known as Path 15 near Los Banos to be submitted to the Legislature and Governor by Feb. 28, 2001. The report is to include cost estimates, time and workload estimates, and megawatt capacity estimates and address issues related to safety and procurement of right-of-way.	Referred to Env. Quality and Rev. & Taxation Committees 4-16-01	Support		No vote was taken
SB40X Speler		Read first time Feb. 8, 2001	Support		No vote was taken 05/17/2001

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SB41X Speier	In determining the baseline quantity of gas and electricity, this bill would additionally require the CPUC to consider the number of inhabitants per household, and increase baseline quantities accordingly. The baseline for all-electric residential customers will vary from that of electric/gas residential customers. Life-support customers will be given a higher energy allocation.	Read first time Feb. 8, 2001	Oppose	No vote was taken
SB42X Speier	Requires the Energy Resources Conservation and Dev. Commission to competitively award energy conservation grants to cities and counties investing in energy efficient technologies. In turn, grantees would be required to reduce kWh consumption by a minimum of 15%.	Read first time Feb. 8, 2001	Support	No vote was taken
SB44X Alarcon	Requires either the Legislative Analyst or the Cal. Consumer Power & Conservation Financing Authority to prepare and submit to the Legislature by June 1, 2001 a feasibility report of direct state purchases of natural gas supplies.	Read first time Feb. 14, 2001 Read first time, referred to Energy, Utilities & Communications and Agriculture & Water resources Committees 3-1-01	Oppose	No vote was taken
SB45X Oller	This bill would enact the Auburn Dam Power Generation, Water Supply, And Water Quality Protection Bond Act Of 2001, which, if adopted, would authorize, for purposes of financing the Auburn Dam Project, the issuance, pursuant to the State General Obligation Bond Law, of bonds in an unspecified amount.	Read second time. Referred to Environmental Quality Committee 4-23-01	Oppose	No vote was taken
SB55X McClintock	Exempts electrical corporations or their respective commercial, industrial, or residential customers from all statutory and regulatory provisions governing air emissions during a Stage 2 or greater alert.	Introduced Mar. 1, 2001	Oppose	No vote was taken
SJR7 Alpert	Memorializes the President of the United States and Congress to support legislation introduced in the Congress requiring FERC to: 1) order a refund of the portion of any rate that exceeds the rate FERC finds to be just and reasonable; and 2) issue an order to establish a maximum wholesale electricity price subject to the jurisdiction of FERC in the Western Systems Coordinating Council for any period after June 2000, if FERC determines that any rate charged for the wholesale electricity sales is unjust, unreasonable, unduly discriminatory, or preferential.	Read second time. Referred to Local Govt. Committee 4-16-01	Oppose	No vote was taken
SB62X Poochigian	Changes the utility user tax calculation method from the price per unit of usage basis to a per unit of usage basis, and prohibits the per unit of usage rate established by local jurisdictions from exceeding the per unit of usage tax rate paid by consumers in January of 2000.	Read first time. Referred to Energy, Utilities, and Communications Committee 3-19-01	Support	No vote was taken
SB65X McPherson	Prohibits payments or claims for payment arising from the Dept. of Water Resources activities relating to the purchase and sale of electric power from being construed as obligations of, or paid from, any State Water Resources Development System funds. Appropriates \$42,900,000 from the General Fund to the department for deposit in the California Water Resources Development Bond Fund.	Read first time 3-29-01	Support	No vote was taken
SB68X Battin	Rolling blackouts criteria. Stipulates, that given the anticipated energy shortages in Summer 2001, coupled with known heat related health risks associated with high temperatures, the CPUC and the ISO are not to order rolling blackouts in any region experiencing temperatures in excess of 105 degrees.	Read first time 4-16-01.	Support	No vote was taken
SB69X McClintock	Changes the utility user tax calculation method from the price per unit of usage basis to a per unit of usage basis, and prohibits the per unit of usage rate established by local jurisdictions from exceeding the per unit of usage tax rate paid by consumers in January of 1999.	Assigned to Local Government Committee.	Oppose	No vote was taken
SB71X Perata	Allows a tax credit, under the Personal Income Tax and Bank and Corporation Tax Law, from January 1, 2001 to January 1, 2006 for certain costs incurred by a taxpayer during the taxable year for the purchase or lease and installation of a power generation system. This bill limits the aggregate amount of credits and exemptions to \$50,000,000 per calendar year. Applicable percentages include: 30% for any solar energy, wind-driven, or photovoltaic power generation system; 25% for any generation system placed in service between Jan. 1, 2001 and Dec. 31, 2005; 20% for any other power generation system. Qualified power generation systems include: newly installed or converted devices from preexisting generation systems, used for individual function of producing electricity at the rate of 50 mw or less per day, and includes any solar energy, wind-driven, fuel cell, microturbine, photovoltaic, and natural gas generation system. Qualified taxpayers must do the following in order to claim the credit: obtain written qualification certification from the State Energy Resources Conservation and Development Commission for their power generation system and retain a copy of the certification and provide it upon the request of the Fra	Read first time 4-17-01	Support	No vote was taken
SB74X McClintock	Exempts a project to upgrade a powerplant to increase its generating capacity, that has been previously approved to operate, from any license, permit, or certification requirement under the act and the California Environmental Quality Act, or any statutory or regulatory provision governing air or water quality, if the increase of generating capacity will result in the same or fewer air or water pollutants prior to the upgrade.	Read first time 5-1-01	Support	No vote was taken

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	Amends Section 62 of the Internal Revenue Code relating to adjusted gross income and modifications to deductions for moving expenses. Allows a tax payer to deduct the interest paid by a taxpayer during the year on any loan to acquire and install any energy efficient product or equipment on property within the state. The Legislature declares that public utilities and IOUs inform the public of this deduction.	Read first time 5-1-01 Referred to Local Govt. and Energy, Utilities & Communications Committees 5-7-01.	Support	No vote was taken
SB75X Ortiz				
SB76X Morrow	Provides that any local agency whose legislative body reviews and approves a development project that includes facilities for generation, transmission, and distribution of electrical power that is located within its jurisdiction shall receive preferential rates and use of the electrical power produced as a condition of approval of the development of the project.		Oppose	No vote was taken

What does each vote mean?

No vote was taken = the bill passed committee and reached the floor, but no vote was taken

Did not cast a vote has 3 meanings:

- (1) The member was not in attendance to vote
- (2) The member abstained from voting
- (3) The member did not feel they had sufficient information to vote