

Attachment C

Rate Restructuring Proposals

<u>Rate</u>	<u>Proposal</u>																		
Time-of-Use Pricing Period¹	<p>Adjust the time-of-use ("TOU") pricing periods:</p> <ul style="list-style-type: none"> Winter hours: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th></th> <th style="text-align: center;">Current</th> <th style="text-align: center;">Proposed</th> </tr> </thead> <tbody> <tr> <td>On-peak</td> <td style="text-align: center;">6:00 AM to 10:00 PM</td> <td style="text-align: center;">7:00 AM to 7:00 PM</td> </tr> <tr> <td>Off-peak</td> <td style="text-align: center;">10:00 PM to 6:00 AM</td> <td style="text-align: center;">7:00 PM to 7:00 AM</td> </tr> </tbody> </table> Summer hours: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th></th> <th style="text-align: center;">Current</th> <th style="text-align: center;">Proposed</th> </tr> </thead> <tbody> <tr> <td>On-peak</td> <td style="text-align: center;">12:00 PM to 8:00 PM</td> <td style="text-align: center;">12:00 PM to 6:00 PM</td> </tr> <tr> <td>Off-peak</td> <td style="text-align: center;">8:00 PM to 12:00 PM</td> <td style="text-align: center;">6:00 PM to 12:00 PM</td> </tr> </tbody> </table> Holidays and weekends are off –peak hours 		Current	Proposed	On-peak	6:00 AM to 10:00 PM	7:00 AM to 7:00 PM	Off-peak	10:00 PM to 6:00 AM	7:00 PM to 7:00 AM		Current	Proposed	On-peak	12:00 PM to 8:00 PM	12:00 PM to 6:00 PM	Off-peak	8:00 PM to 12:00 PM	6:00 PM to 12:00 PM
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Electric Vehicle Rate¹	<p>Establish electric vehicle rates for single-family residential customers and multifamily residential customers:</p> <ul style="list-style-type: none"> On-peak and off-peak rates shall be based on the price of market energy during the period Adjust peak pricing periods as follows: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th></th> <th style="text-align: center;">Current</th> <th style="text-align: center;">Proposed</th> </tr> </thead> <tbody> <tr> <td>On-peak</td> <td style="text-align: center;">12:00 PM to 9:00 PM</td> <td style="text-align: center;">6:00 AM to 10:00 PM</td> </tr> <tr> <td>Mid-peak</td> <td style="text-align: center;">9:00PM to 12:00 AM</td> <td style="text-align: center;">No mid-peak period</td> </tr> <tr> <td>Off-peak</td> <td style="text-align: center;">12:00 AM to 12:00 PM</td> <td style="text-align: center;">10:00 PM to 6:00 AM</td> </tr> </tbody> </table> 		Current	Proposed	On-peak	12:00 PM to 9:00 PM	6:00 AM to 10:00 PM	Mid-peak	9:00PM to 12:00 AM	No mid-peak period	Off-peak	12:00 AM to 12:00 PM	10:00 PM to 6:00 AM						
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Feed-in-Tariff (FIT)	<p>Implement a feed-in tariff (FIT) program for customers with a minimum of 100 kW to 1 MW renewable energy distributed generation.</p> <ul style="list-style-type: none"> FIT Program will be designed to incentivize customers to locate their CEC certified facilities at high load concentration areas within the distribution system. Participation will be based on contracts for up to 20 years for base load, peaking and non-peaking energy at varying TOU rates. 																		

¹ Electric rates during On- and Off-peak periods will require periodic adjustment to maintain revenue neutrality and continue to encourage Off-peak use.

Economic Development Incentives	Implement an economic development rate program: <ul style="list-style-type: none">• Available to new and existing customers adding a minimum of 100 kW to the system load;• Customer must meet City of Pasadena’s economic development policies and qualify for the City’s Economic Development Program• Eligible commercial customers will receive either of the following two discount options: Option 1 - A twenty percent discount (20%) on labor and materials on work performed by PWP to connect the customer to Pasadena’s electric system Option 2 – Discount the customer’s total electricity costs for three years in the following amounts:<ul style="list-style-type: none">(i) 25 percent (25%) in the first year;(ii) 15 percent (15%) in the second year, and;(iii) 5 percent (5%) in the third year
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