

Agenda Report

DATE: December 17, 2007

TO:

CITY COUNCIL

FROM:

CITY MANAGER

SUBJECT: AUTHORIZATION TO ENTER INTO A LETTER AGREEMENT WITH

SOUTHERN CALIFORNIA EDISON FOR SERVICES TO REPLACE THE REMOTE TERMINAL UNIT AT T. M. GOODRICH RECEIVING

STATION

RECOMMENDATION

It is recommended that the City Council:

- 1. Authorize the City Manager to enter into a Letter Agreement with Southern California Edison (Edison) to replace the Remote Terminal Unit at T. M. Goodrich Receiving Station (Goodrich) for an amount not to exceed \$264,000.
- 2. Grant the proposed contract an exemption from the Competitive Bidding Process pursuant to City Charter Section 1002(C), contracts for labor, material, supplies or services available from only one vendor.

BACKGROUND

On August 4, 1970 the City of Pasadena entered into Agreement No. 8216 with Edison to install an interconnection between the two electric systems at Goodrich. Agreement No. 8216 allows the delivery of purchased and contract power from various locations to Pasadena.

The Agreement was amended on July 24, 1992, when Pasadena Water and Power (Department) added new facilities to Goodrich that are also operated and maintained by Edison. It was amended again on November 29, 1999, when Edison transferred operation control of its transmission facilities to the California Independent Service Operator (CAISO) and the Department was certified to schedule transmission service directly with the CAISO.

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Edison is currently upgrading their entire Supervisory Control and Data Acquisition (SCADA) system and must replace all its Remote Terminal Units (RTU), including the RTU at Goodrich. Edison will perform the removal of the existing RTU, and the design, purchase, and installation, as well as testing and acceptance of a new RTU. In accordance with Agreement No. 8216, the Department is responsible to reimburse Edison for costs incurred by Edison in the operation and maintenance of the facilities, including the RTU removal and replacement. Following completion of the work, Edison will provide the as-built drawings, testing results and verification of acceptance of the RTU to the Department. Work is estimated to last 180 days. It is expected that Edison will complete the work prior to summer peak season if the Letter Agreement is signed by December 31, 2007.

The Letter Agreement describes Edison's scope of work, PWP's obligation to reimburse Edison for the costs incurred, and general terms and conditions. The City Attorney and Risk Manager have approved the Letter Agreement in principle. The Department recommends approval of the Letter Agreement not to exceed \$264,000, which includes Edison's estimate of \$239,000 and a 10% contingency for this work.

FISCAL IMPACT:

Sufficient funds are available in the Power Capital Improvement Fund 411, CIP budget #3181, Substation and Dispatch Facility Improvements.

Respectfully submitted

ĆYNTHIA J. KURTZ

City Manager

Prepared by:

Joe Awad

Business Unit Director

Water and Power Department

Approved by:

Phyllis E. Currie

General Manager

Water and Power Department

Agenda Report Replace RTU at Goodrich Attachment

Disclosure Pursuant to the -City-of-Pasadena Taxpayer-Protection-Amendment-of-2000-Pasadena City Charter, Article XVII

Contractor hereby discloses its trustees, directors, partners, officers, and those with more than a 10% equity, participation, or revenue interest in Contractor, as follows: (If printing, please print legibly. Use additional sheets as necessary,)

1. Contractor Name:
Southern California Edison
2. Name(s) of trustees, directors, partners, officers of Contractor:
· PLEASE REFER TO ATTACHMENT · :
3. Names of those with more than a 10% equity, perticipation or revenue interest in Contractor:
SCE has three outstanding classes of equity securities:
Common Stock, Cumulative Preferred Stock, and Preference
Stock. All of SCE's Common Stock is held by Edison
International, a California corporation and the parent
holding company of SCE. Based on information required to
be filed with the Securities and Exchange Commission by
beneficial owners of more than 10% of either class of SCE's
preferred stock, no corporation beneficially owns 10% or
more of either class.
Prepared by: William Messner WYM
Title: Senior Attorney M30206
Date: Jan 26, 2006
For office use only
Contract No.

Attachment to Disclosure

J.A. (Lon) Bouknight, Executive Vice President and General Counsel Southern California Edison

John E. Bryson, Chairman, President and Chief Executive Officer Edison International Chairman – Southern California Edison

John R. Fielder, President, Southern California Edison

Alan J. Fohrer, Chief Executive Officer - Southern California Edison

Ronald L. Litzinger, Senior Vice President, Transmission and Distribution — Southern California Edison

Thomas M. Noonan, Senior Vice President and Chief Financial Officer – Southern California Edison

Stephen E. Pickett, Senior Vice President and General Counsel – Southern California Edison

Richard M. Rosenblum, Senior Vice President of Generation and Chief Nuclear Officer – Southern California Edison

Mahvash Yazdi, Senior Vice President of Business Integration and Chief Information Officer – Edison International and Southern California Edison

France Cordova, Director – Edison International, Southern California Edison

Bradford Freeman, Director - Edison International, Southern California Edison

Bruce Karatz, Director - Edison International, Southern California Edison

Luis Nogales, Director - Edison International, Southern California Edison

Ronald Olson, Director – Edison International, Southern California Edison

James Rosser, Director - Edison International, Southern California Edison

Richard Schlosberg, Director - Edison International, Southern California Edison

Robert Smith, Director - Edison International, Southern California Edison

Thomas Sutton, Director - Edison International, Southern California Edison